OFO/OMO

Columbia Gas of Ohio

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OFO/OMO NOTICE

Columbia Gas of Ohio, Inc. (COH)

Effective Gas Day(s): Friday, October 16, 2026 through Monday, October 19, 2026

Required Action:

OPERATIONAL FLOW ORDER (OFO) - Over-Deliveries Restriction

COH's Banking and Balancing Service is being restricted on the effective gas days for the reasons cited below. Gas Transportation Service (GTS) customers without daily measurement are required to limit their confirmed scheduled supply deliveries to **no more than the percentages set forth below** of the Customer's Maximum Daily Quantity (MDQ).

OPERATIONAL MATCHING ORDER (OMO) - Over-Deliveries Restriction

COH's Banking and Balancing Service is being restricted on the effective gas days for the reasons cited below. GTS customers with daily measurement are required to limit their confirmed scheduled supply deliveries to **no more than the percentages set forth below** of their actual daily demand.

Gas Day	10/16/2026	10/16/2026	10/17/2026	10/17/2026	10/18/2026	10/18/2026	10/19/2026	10/19/2026
PSP	OFO	OMO	OFO	OMO	OFO	OMO	OFO	OMO
22	55 %	104 %	55 %	104 %	48 %	104 %	46 %	104 %
23N-2	55 %	104 %	55 %	104 %	48 %	104 %	46 %	104 %
23N-7	55 %	104 %	55 %	104 %	48 %	104 %	46 %	104 %
23-1	55 %	104 %	55 %	104 %	48 %	104 %	46 %	104 %
23-3	55 %	104 %	55 %	104 %	48 %	104 %	46 %	104 %
23-4	55 %	104 %	55 %	104 %	48 %	104 %	46 %	104 %
23-5	55 %	104 %	55 %	104 %	48 %	104 %	46 %	104 %
23-6	55 %	104 %	55 %	104 %	48 %	104 %	46 %	104 %
23-8	55 %	104 %	55 %	104 %	48 %	104 %	46 %	104 %
23-9	55 %	104 %	55 %	104 %	48 %	104 %	46 %	104 %
24-35	55 %	104 %	55 %	104 %	48 %	104 %	46 %	104 %
24-39	55 %	104 %	55 %	104 %	48 %	104 %	46 %	104 %

During this time period, Gas Transfer Service will be restricted such that gas quantities can only be transferred within the Pipeline Scheduling Point (PSP) for which it is delivered and confirmed and from the same upstream pipeline.

Transit Point:

GTS Customers and/or Suppliers should adhere to the percentages set forth above for scheduled deliveries to COH Pipeline Scheduling Points (PSP). Daily scheduled deliveries to the Transit Point (when available) WILL be included in the daily confirmed volume for purposes of determining compliance with these orders.

	10/16/2026	10/17/2026	10/18/2026	10/19/2026
	MDTH	MDTH	MDTH	MDTH
Sales Demand	50	120	104	87
Available Injection for TS	17	17	17	17
TS Demand	294	287	255	248

Choice and SCO:

Retail Natural Gas Choice and SCO Suppliers should continue to deliver according to the Choice Daily Delivery Requirements contained in their Demand Curves. Daily scheduled deliveries to the Transit Point (when available) WILL be included in the daily confirmed volume for purposes of determining compliance with these orders.

Reason(s) for Notice: COH's ability to accommodate the current level of imbalances between transportation customer supply and demand is impacted by COH's obligation to adhere to the capacity limitations within their upstream pipeline and storage contracts.