Information Disclosure Label
Rhode Island Community Choice Aggregation
Town of Narragansett

NextEra Energy Services Rhode Island, LLC

	Rate Class	Residen			nmercial		Industrial			
Product Pricing Average unit price per kWh at different levels of use.	Standard Product Average Price per kWh:	10.014 ¢/kWh		10.003 ¢/kWh			11.800 ¢/kWh			
	Opt-In Basic Product Average Price per kWh:	9.771 ¢/k	Wh	9.76	9.762 ¢/kWh		11.566 ¢/kWh			
	Opt-In 50 Green Product Average Price per kWh:	10.548 ¢/l	rWh	·			12.314 ¢/kWh			
		12.977 ¢/l		10.531 ¢/kWh						
	Opt-In 100 Green Product Average Price per kWh:			12.933 ¢/kWh			14.651 ¢/kWh			
	The price for the Residential and Commercial product is in effect for May 1, 2025 - November 30, 2025 Meter Read Dates. The price for the Industrial product is in effect for August 1, 2025 - November 30, 2025 Meter Read Dates. Prices do not include regulated charges for customer service and delivery. Those charges are billed by your local distribution company.									
Planned NEPOOL Generation Information System (GIS) Certificates as Percentage of Customer Electricity Usage	Product	Calendar Year	Renewable Energy Standard (RES)	Voluntary RI New (In addition to RES)	Other Known Resources	Residual Mix	Total			
	Standard Product Basic Product	2023 2023	23%	5% 0%	0%	72% 77%	100%			
	50% Green	2023	23%	27%	0%	50%	100%			
	100% Green	2023	23%	77%	0%	0%	100%			
	Standard Product	2024	28%	5%	0%	67%	100%			
	Basic Product	2024	28%	0%	0%	72%	100%			
	50% Green	2024	28%	22%	0%	50%	100%			
	100% Green	2024	28%	72%	0%	0%	100%			
	Standard Product Basic Product	2025	34%	5%	0%	61%	100%			
	50% Green	2025 2025	34% 34%	0% 16%	0%	66% 50%	100%			
	100% Green	2025	34%	66%	0%	0%	100%			
	No Renewable Energy Certificates are retired related to	1								
	Product	Fuel Source	Renewable Energy Standard (RES)	Voluntary RI New (In addition to RES)	Other Known Resources	Residual Mix	Total			
		Biogas	0.00%	0%	0%	0.00%	0.00%			
	Standard Product	Biomass	7.64%	0%	0%	0.06%	7.70%			
		Coal	0.00%	0%	0%	0.24%	0.24%			
		Diesel	0.00%	0%	0%	1.58%	1.58%			
		Digester Gas	0.15%	0% 0%	0%	0.00%	0.15%			
		Energy Storage Fuel Cell	0.00%	0%	0%	0.10%	0.02%			
		Hydroelectric/Hydropower	4.22%	0%	0%	0.23%	4.64%			
		Import System Mix	0.00%	0%	0%	8.52%	8.52%			
		Jet	0.00%	0%	0%	0.01%	0.01%			
		Landfill Gas	0.23%	0%	0%	0.01%	0.24%			
		Municipal Solid Waste	0.00%	0%	0%	0.09%	0.09%			
		Natural Gas Nuclear	0.00%	0% 0%	0%	49.03% 0.17%	49.03% 0.17%			
		Oil	0.00%	0%	0%	6.19%	6.19%			
		Solar Photovoltaic	6.84%	3%	0%	0.55%	10.11%			
		Trash-to-energy	0.00%	0%	0%	0.18%	0.18%			
		Wind Wood	8.93% 0.00%	2% 0%	0% 0%	0.01%	11.03% 0.00%			
		Total	28%	5%	0%	67%	100%			
	Basic Product	Biogas	0%	0%	0%	0.00%	0.00%			
		Biomass Coal	0% 0%	0% 0%	0% 0%	0.07%	0.07% 0.26%			
		Diesel	0%	0%	0%	1.70%	1.70%			
		Digester Gas Energy Storage	0% 0%	0% 0%	0% 0%	0.00%	0.00% 0.11%			
		Fuel Cell	0%	0%	0%	0.02%	0.02%			
		Hydroelectric/Hydropower	2%	0%	0%	0.25%	1.92% 9.16%			
		Import System Mix Jet	0% 0%	0% 0%	0% 0%	9.16% 0.01%	9.16% 0.01%			
		Landfill Gas	0%	0%	0%	0.01%	0.01%			
		Municipal Solid Waste Natural Gas	0% 0%	0% 0%	0% 0%	0.10% 52.69%	0.10% 52.69%			
Actual GIS Certificates as Percentage of		Nuclear	0%	0%	0%	0.18%	0.18%			
Customer Electricity		Oil	0% 8%	0%	0%	6.66% 0.59%	6.66%			
Usage		Color Dhatasaliata					8.27%			
The Actual GIS Certificates as Percentage of Customer		Solar Photovoltaic Trash-to-energy	0%	0% 0%	0% 0%	0.19%	0.19%			
Percentage of Customer		Trash-to-energy Wind	0% 19%	0% 0%	0% 0%	0.19% 0.01%	18.66%			
Percentage of Customer Electricity Usage is available for the Renewable Energy Certificates		Trash-to-energy Wind Wood	0% 19% 0%	0% 0% 0%	0% 0% 0%	0.19% 0.01% 0.00%	18.66% 0.00%			
Percentage of Customer Electricity Usage is available for the Renewable Energy Certificates (RECs) retired for the 2024		Trash-to-energy Wind	0% 19%	0% 0%	0% 0%	0.19% 0.01%	18.66%			
Percentage of Customer Electricity Usage is available for the Renewable Energy Certificates		Trash-to-energy Wind Wood Total Biogas Biomass	0% 19% 0% 28% 0%	0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0%	0.19% 0.01% 0.00% 72% 0.00% 0.05%	18.66% 0.00% 100% 0.00% 0.05%			
Percentage of Customer Electricity Usage is available for the Renewable Energy Certificates (RECs) retired for the 2024		Trash-to-energy Wind Wood Total Biogas	0% 19% 0% 28% 0%	0% 0% 0% 0% 0%	0% 0% 0% 0% 0%	0.19% 0.01% 0.00% 72% 0.00%	18.66% 0.00% 100% 0.00%			
Percentage of Customer Electricity Usage is available for the Renewable Energy Certificates (RECs) retired for the 2024		Trash-to-energy Wind Wood Total Biogas Biomass Coal Diesel Digester Gas	0% 19% 0% 28% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0% 0%	0.19% 0.01% 0.00% 72% 0.00% 0.05% 0.18% 1.18% 0.00%	18.66% 0.00% 100% 0.00% 0.05% 0.18% 1.18% 0.00%			
Percentage of Customer Electricity Usage is available for the Renewable Energy Certificates (RECs) retired for the 2024		Trash-to-energy Wind Wood Total Biogas Biomass Coal Diesel Digester Gas Energy Storage	0% 19% 0% 28% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0% 0% 0%	0.19% 0.01% 0.00% 72% 0.00% 0.05% 0.18% 1.18% 0.00% 0.07%	18.66% 0.00% 100% 0.00% 0.05% 0.18% 1.18% 0.00% 0.07%			
Percentage of Customer Electricity Usage is available for the Renewable Energy Certificates (RECs) retired for the 2024		Trash-to-energy Wind Wood Total Biogas Biomass Coal Diesel Digester Gas	0% 19% 0% 28% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0% 0%	0.19% 0.01% 0.00% 72% 0.00% 0.05% 0.18% 1.18% 0.00%	18.66% 0.00% 100% 0.00% 0.05% 0.18% 1.18% 0.00%			
Percentage of Customer Electricity Usage is available for the Renewable Energy Certificates (RECs) retired for the 2024		Trash-to-energy Wind Wood Total Biogas Biomass Coal Diesel Digester Gas Energy Storage Fuel Cell Hydroelectric/Hydropower Import System Mix	0% 19% 0% 28% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	0.19% 0.01% 0.00% 72% 0.00% 0.05% 0.18% 1.18% 0.00% 0.07% 0.02% 0.17% 6.36%	18.66% 0.00% 100% 0.00% 0.05% 0.18% 1.18% 0.00% 0.07% 0.02% 1.89% 6.36%			
Percentage of Customer Electricity Usage is available for the Renewable Energy Certificates (RECs) retired for the 2024	50% Green	Trash-to-energy Wind Wood Total Biogas Biomass Coal Diesel Digester Gas Energy Storage Fuel Cell Hydroelectric/Hydropower	0% 19% 0% 28% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	0% 0% 0% 0% 0% 0% 0% 0% 0% 0%	0.19% 0.01% 0.00% 72% 0.00% 0.05% 0.18% 1.18% 0.00% 0.07% 0.02% 0.17%	18.66% 0.00% 100% 0.00% 0.05% 0.18% 1.18% 0.00% 0.07% 0.02% 1.89%			

		Natural Gas	0%	0%	0%	36.59%	36.59%
		Nuclear	0%	0%	0%	0.13%	0.13%
		Oil	0%	0%	0%	4.62%	4.62%
		Solar Photovoltaic	26%	22%	0%	0.41%	48.69%
		Trash-to-energy	0%	0%	0%	0.13%	0.13%
		Wind	0%	0%	0%	0.01%	0.01%
		Wood	0%	0%	0%	0.00%	0.00%
		Total	28% 0%	22% 0%	0% 0%	50% 0.00%	100% 0.00%
		Biogas Biomass	0%	0%	0%	0.00%	0.00%
		Coal	0%	0%	0%	0.00%	0.00%
		Diesel	0%	0%	0%	0.00%	0.00%
		Digester Gas	0%	0%	0%	0.00%	0.00%
		Energy Storage	0%	0%	0%	0.00%	0.00%
		Fuel Cell	0%	0%	0%	0.00%	0.00%
		Hydroelectric/Hydropower	2%	0%	0%	0.00%	1.83%
		Import System Mix	0%	0%	0%	0.00%	0.00%
	100% Green	Jet	0%	0%	0%	0.00%	0.00%
	100% Gleen	Landfill Gas	0%	0%	0%	0.00%	0.00%
		Municipal Solid Waste	0%	0%	0%	0.00%	0.00%
		Natural Gas	0%	0%	0%	0.00%	0.00%
		Nuclear	0%	0%	0%	0.00%	0.00%
		Oil	0%	0%	0%	0.00%	0.00%
		Solar Photovoltaic	4%	60%	0%	0.00%	64.57%
		Trash-to-energy	0%	0%	0%	0.00%	0.00%
		Wind Wood	22% 0%	12% 0%	0% 0%	0.00%	33.60% 0.00%
		Total	28%	72%	0%	0.00%	100%
		Total	20%	1270	0%	076	100%
Air Emissions Emission rates from these sources are presented as a percent of the region's average emission rate based on the System Mix	Product	Emission Type		Product Emissions (Lbs. per MWh)		Product Emissions as Percentage of Regional Average (100% = Regional Average)	
	Standard Product	Carbon Dioxide Carbon Monoxide Mercury Nitrogen Oxides Particulates Fine Particulates Sulfur Dioxide Organic Compounds		225.40843 0.70849 0 0.17287 0.02534 0.02452 0.01386 0.01233		30.41% 43.95% 6.8% 29.73% 8.44% 10.37% 5.13% 34.51%	
	Basic Product	Carbon Dioxide Carbon Monoxide Mercury Nitrogen Oxides Particulates Fine Particulates Sulfur Dioxide Organic Compounds		237.35663 0.75792 0 0.18217 0.02634 0.02593 0.01372 0.01316		32.02% 47.021% 1.67% 31.33% 8.77% 10.97% 5.07% 36.83%	
		Carbon Dioxide Carbon Monoxide Mercury Nitrogen Oxides Particulates Fine Particulates Sulfur Dioxide Organic Compounds		164.83099 0.52633 0 0.1265 0.01829 0.01801 0.00953 0.00914		22.23% 32.65% 1.165% 21.75% 6.093% 7.62% 3.52% 25.57%	
	50% Green	Particulates Fine Particulates Sulfur Dioxide		0.0182 0.0180 0.0095	9 1 3		7.62% 3.52%

- 1. All electricity generated within the ISO New England (ISO-NE) control area and fed on to the New England grid, as well as electricity exchanged between ISO-NE and adjacent control areas, is tracked via the New England Power Pool (NEPOOL) Generation Information System (GIS). For each megawatt hour (MWh) of electricity generated within or exchanged between the ISO-NE control area, whether renewable or not, one serial-numbered, electronic GIS certificate is created. The GIS certificate represents all attributes or characteristics, such as fuel source, air emissions, location, etc. of that one MWh of electricity. The information in this Energy Source Disclosure is based on GIS Certificates obtained and retired by the Supplier.
- 2. Renewable Energy Standard (RES): is defined in the R.I. Gen Laws 39-26. The GIS certificates are retired by June 15th of the following year. This is calculated by multiplying the retired certificates for each power source by the renewable energy standard percentage of the product.
- 3. Voluntary: GIS certificates of REC attributes in addition to the RES. The Voluntary REC attributes will be entirely from sources qualified as RI New sources (See R.I. Gen Laws 39-26) that are located only in New England. The GIS certificates can be retired by September 15th of the following year. This is calculated by multiplying the retired certificates for each power source by the voluntary RI New percentage of the product.
- 4. Other Known Resources: Any other GIS certificates for electricity obtained by Supplier from specific generating units.

Notes

- 5. Residual Mix: NextEra Energy Services Rhode Island may purchase electricity supply from system power contracts, not from specific generating units. System power is assigned attributes based on the mix of GIS certificates of sources found on the New England electricity grid that have not been obtained and retired by other entities, referred to as the 'Residual Mix.' The Residual Mix will largely be non-renewable, because most GIS certificates for renewable energy are obtained to meet the RI RES (and their equivalent in other New England states) or voluntary requirements. The total Residual Mix is reduced by the REC attibutes retired based on the product chosen.
- 6. Emissions for the product are calculated based on the emissions for the GIS Certificates the Supplier has obtained and retired. Average emissions for all power sources are calculated based on the System Mix rom NEPOOL GIS, which include all GIS Certificates in the entire system. 100% is the average (baseline) emissions of the System Mix
- See your contract terms and conditions for further information on this label. You may contact NextEra Energy Services toll free at 1-877-323-2778, the Rhode Island Office of Energy Resources at 1-401-574-9100 or the Rhode Island Department of Public Utilities at 1-401-941-4500.
- The effective price above applies to usage between May 2025 meter read dates and November 2025 meter read dates meter read dates for Residential and Commercial customers, and for August 2025 and rember 2025 meter read dates for Industrial customers.
- 9. NextEra Energy Services Rhode Island retires renewable energy certificates ("RECs") in addition to the RES Requirement as follows:
 - Standard Product: RECs representing generation from RI New resources in an amount equal to 5% of usage.

 - Opt-In Dasis: None
 Opt-In 10 Green: RECs representing generation from RI New resources in an amount equal to 50% of usage.
 Opt-In 100 Green: RECs representing generation from RI New resources in an amount equal to 50% of usage.